Cap-and-Trade Program Stakeholder Engagement and Market Monitoring



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History of Engaging Stakeholders

- From the beginning, it is important to establish clear communications between the regulator, regulated entities, and the public
- What are the goals of the program?
 - Assess statutory mandates and goals
 - Specific program goals
 - Program design
- Public process to designing an emissions trading system and encouraging investments in clean, low carbon solutions that support the environment and economy
- Adoption of the California Cap-and-Trade Regulation and subsequent amendments

Public Rulemaking Process

- Assessing statutory mandates and goals
- Held hundreds of individual and public meetings
 - Took lessons from international and domestic experiences (EU ETS, Western Climate Initiative, RGGI)
 - Met with California stakeholders (industry, environmental groups, air districts, market participants, voluntary offset programs)
 - Established technical expert committees to advise on program design
- Held workshops and technical working groups to inform Program design
- Released multiple drafts of the Regulation for stakeholder comments
- Multi-year public workshops and rulemaking process

Identifying Regulated Entities

- California's Cap-and-Trade Regulation takes an economy-wide approach to covering greenhouse gas emissions
 - Industrial sources
 - Generators and importers of electricity
 - Transportation fuel and natural gas suppliers
- As of 2020, there are over 700 registered market participants
 - 45% are covered and opt-in covered entities
 - 55% are voluntary market participants

Providing Stakeholder Support

- Multiple public email accounts to provide assistance and interface with stakeholders
 - CACITSSRegistrar@arb.ca.gov entity questions about compliance, program requirements, market data and trading
 - CACITSSUserManagement@arb.ca.gov user registration questions
 - CACITSSHelpDesk@arb.ca.gov general tracking system questions
 - Cap-and-Trade Hotline: (916) 322-2037; any program questions; auction support
- <u>List of Staff Contacts</u>: staff experts available for specific topic areas, including by industrial sector
 - Covers electricity, fuel sector, change of ownerships, allowance allocation for industrial assistance, benchmarking, compliance offsets, tracking system (CITSS), and auction

Communication Policies and Strategies

- Public agency responsible for actions to protect public health from effects of air pollution and lead efforts to address global climate change
 - Market Operator and Regulator
- Hold public meetings and schedule in-person or phone appointments to discuss public and entity-specific questions and concerns
- Handle confidential and market-sensitive data appropriately and securely
 - Public Records Act Request
 - Confidential Business Information
 - Market-sensitive data
 - Accurate program information
 - Timely release of market information
- Communicate early and regularly

User Friendly Forms and Guidance

- We provide forms to individuals and entities to help meet program requirements and compliance obligations
 - User Registration
 - Account Application
 - Account Management: adding account representatives, changing facility ownership, filing corporate associations and structure updates
- Program guidance, factsheets, and FAQ documents that help explain requirements
 - Preparing for Annual or Full Compliance Period Compliance
 - Registering for a CITSS account
 - Guidance for Offset Project Operators
- Cap-and-Trade Program Guidance and Forms

Compliance Flexibility and Market Integrity

- Compliance Flexibility
 - Allowances & Offset Credits
 - Banking subject to holding limits
 - Multi-year compliance periods
- Market Integrity
 - Purchase and holding limits to prevent market manipulation
 - Corporate associations and structure disclosures to prevent collusion
 - Registration in the Cap-and-Trade tracking system
 - Financial penalties
 - Coordination with U.S. Commodity Futures Trading Commission (CFTC), Federal Energy Regulatory Commission (FERC), and California Department of Justice

Independent Third-Party Monitor

- California utilizes in-house expertise and an independent, external market monitor
- CA maintains full authority to conduct program monitoring and provide oversight, and we employ an independent monitor through a contract managed by WCI, Inc.
- Independent Market Monitor that provides:
 - Behind-the-scenes analysis
 - An additional level of confidence in program integrity
 - Advice to California and Quebec monitoring staff/management
 - External contractor may not communicate with entities; only the regulating authority can do this

Compliance Assistance and Outreach

- Provide supplemental materials
 - Help entities understand the program requirements and how to meet compliance obligations
 - Guidance documents and video modules on Cap-and-Trade Program website
- Proactive outreach to entities
 - Before auctions and during summer leading up to a Nov 1st compliance deadline
 - Actively reach out to entities with a compliance obligation to make sure they are registered in the program
 - Monitor account holdings to identify entities that are short of allowances leading up to a compliance deadline and conduct outreach

Robust Program Design

- Program has strong incentives to meet compliance on time without resorting to application of financial penalties
- What if an entity fails to surrender the full number of credits by the November 1 compliance deadline?
 - Section 95857 "The entity's compliance obligation for untimely surrender is calculated as four times the entity's excess emissions."
 - This is not considered to be a penalty, nor does it constitute a violation of the regulation. No application of financial penalties
 - If the entity fails to surrender this "untimely emissions obligation," they are then considered to be in violation of the regulation and will be subject to enforcement and penalties as well
- Requirements are enforced fairly, and enforcement process is transparent

How Is Non-Compliance Addressed?

- Investigate to confirm actions taken by the entity constitute violations of the regulation
 - Collect and evaluate evidence
 - Determine regulatory authority
 - Work with CARB's management and legal team to confirm regulatory authority and to determine appropriate action against the entity
- Administrative or financial penalties
 - Administrative suspending and/or permanently revoking an entity's account
 - Financial penalties assessed through mutual settlement agreements
 - Litigation

Industrial Facilities in the California Cap-and-Trade Program

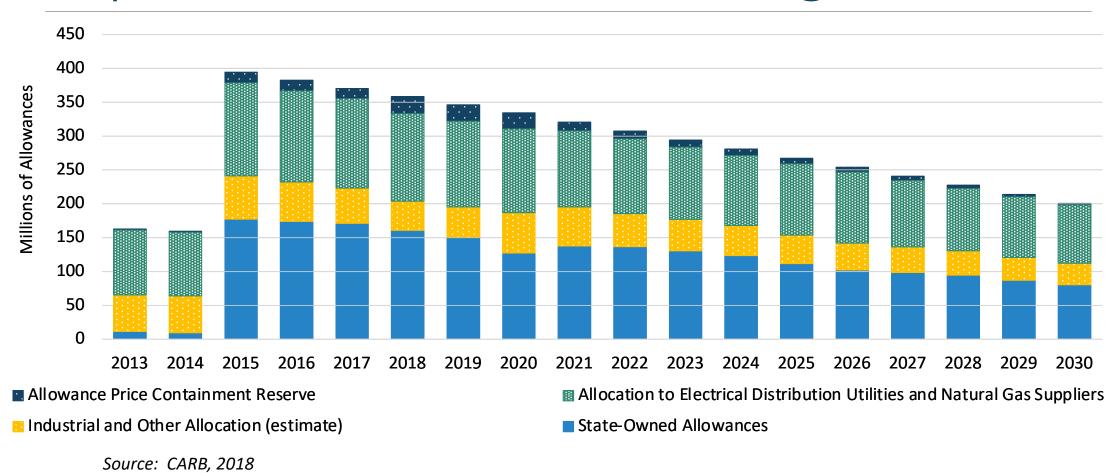


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Overview: Industrial Facilities in the Cap-and-Trade Program

- Covered industrial facilities must meet all requirements of the Mandatory Reporting Regulation (MRR) and Cap-and-Trade Program (C&T)
 - Reporting and verification of emissions and production (MRR)
 - Annual and triennial compliance obligation (C&T)
- Most covered industrial facilities are eligible free allocation
- Key activities to support implementing industrial allocation
 - Leakage risk assessment for each covered industrial sector
 - GHG intensity benchmarks for key products
 - Annual distribution of allowance allocation

Cap-and-Trade Allowance Budgets



Allocation Versus Auctioning

Allocation

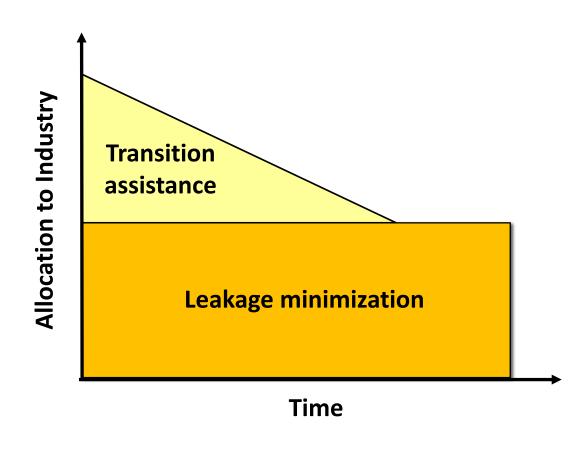
- Direct value to specific entities or purposes
- Expedient method to protect against emissions leakage
- May dampen the price signal under certain circumstances

Auction

- Transparent, easily understood distribution of allowance value
- Facilitates price discovery of emissions abatement
- Yields proceeds that can:
 - Finance decarbonization efforts
 - Be returned to households/entities or be used to replace some existing taxes

Industrial Allocation Over Time

- High initial levels of industrial allocation
 - Provide transition assistance to ensure a smooth program start
- Sustain free allocation as needed to minimize leakage
- Gradual transition to more auctioning



Industrial Allocation: What is Leakage?

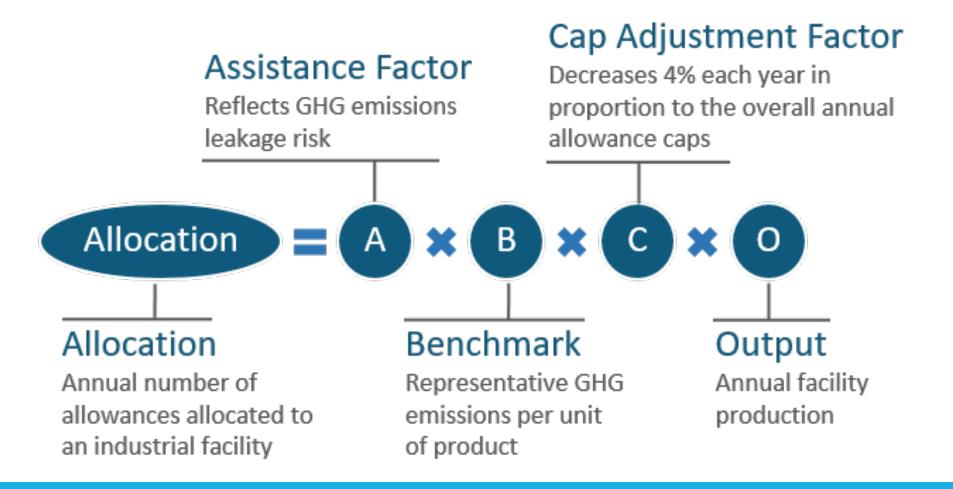
- Leakage is an emissions reduction within a jurisdiction with carbon pricing that is offset by an emissions increase outside the jurisdiction
- Industries at risk include those with high compliance costs and strong competition from jurisdictions without carbon pricing



Industrial Allocation Methods

Output-Based Allocation	Energy-Based Allocation
CARB's preferred approach that preserves incentives for efficient in-state production	CARB's fallback approach where product- based approach is not feasible
Allocation is based on actual production of goods at the facility each year	Allocation is based on historic (2008-2010) fuel and steam consumption at the facility
Updating method – allocation scales up and down with changes in production each year	Non-updating method – allocation does not change with changes in production each year
Product benchmarks based on 90% of sector average emissions intensity or best-in-class	Fuel benchmark is natural gas and steam benchmark is set at a stringent 85% efficiency

Industrial Allocation: Output-Based Allocation



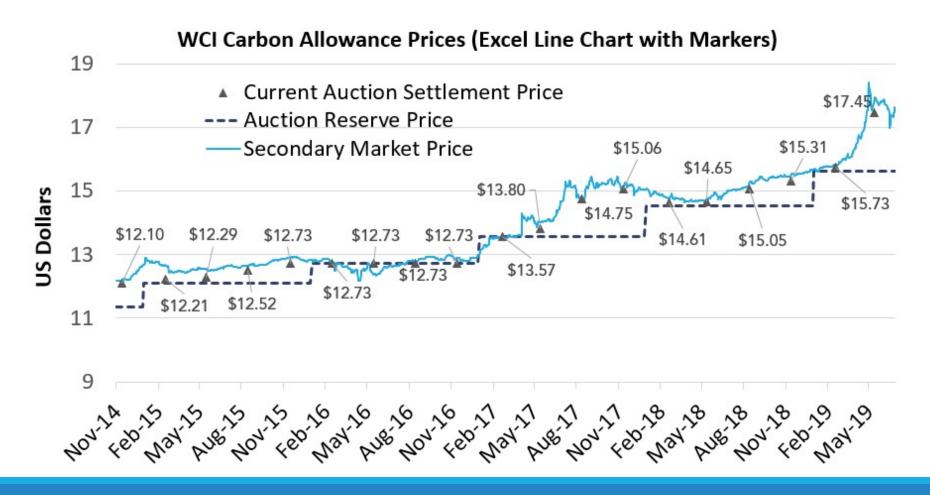
Industrial Allocation: Leakage Risk

- Industrial sectors vulnerable to leakage risk
 - Sectors with high emissions-intensity (EI) have high compliance costs
 - Sectors with high trade-exposure (TE) are less able to pass through compliance cost
 - Sectors with high emissions intensity and intense trade exposure are described as emissions-intensive trade-exposed (EITE) industries
- CARB evaluates leakage risk for EITE sectors using two metrics:

Industrial Allocation: Product Benchmarks

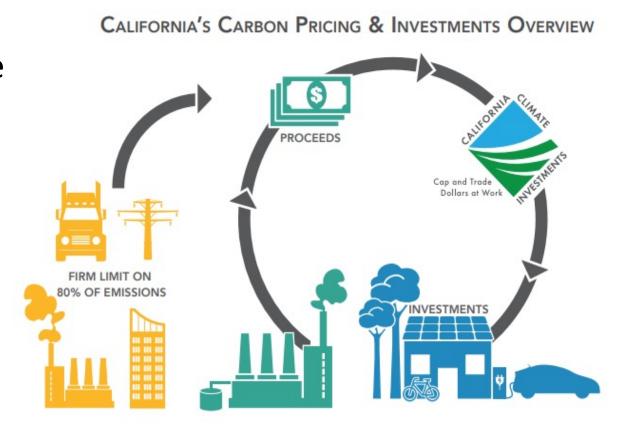
- Benchmarks represent the sector-wide emissions efficiency per unit of production
- Benchmarks are set to reward highly-efficient, low-emitting facilities within each sector
- Benchmarks are set at either 90% of average efficiency or the "best-in-class" facility (e.g., the most efficient facility in the sector)
 - Ensures that at least one facility in each sector achieves the benchmark

Auction and Secondary Market Prices



Using Auction Proceeds

- \$14.9 billion in auction proceeds to reduce GHG emissions, improve public health, and strengthen the economy
 - Food Processor Incentive Fund
 - Zero-emissions vehicle rebates
 - Public transportation
- Spending is focused on vulnerable populations and disadvantaged communities



Funding Example: Food Processor Incentive Program

- The Food Production Investment Program (FPIP) funds drop-in and emerging energy technologies at food production facilities with the goal of reducing greenhouse gas emissions.
- FPIP initially received funding through AB 109, the Budget Act of 2017 (\$60M). Additional funds were allocated the following year through SB 856, the Budget Act of 2018 (\$64M).
- To date, FPIP has invested \$111 million across 45 projects.
- FPIP uses a scoring criteria that includes technical merit, benefits, market potential and information sharing, as well as affecting priority populations and using California-based vendors.

Summary

- There are tradeoffs between free allocation and auctioning
 - A jurisdiction must understand its goals so provisions can be designed to support those goals
- Output-based industrial allocation can minimize leakage and preserve incentives to maintain efficient production
- Use of action proceeds can work to reduce greenhouse gas emissions, strengthen the economy and improve public health and the environment

Questions

Cap-and-Trade Program Website:

https://ww2.arb.ca.gov/our-work/programs/cap-and-trade-program

Mandatory Reporting Regulation Website:

https://ww2.arb.ca.gov/our-work/programs/mandatory-greenhouse-gas-emissions-reporting